Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2018 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	314,010			247,330	4,420	10,119	502,972	52,668	0	1,099,02
Hydrocarbon Gas Liquids	127,795	-607	24,009	5,033		6,092	14,895	50,345	84,898	145,37
Natural Gas Liquids	127,795	-607	15,367	4,566		6,106	14,895	50,345	75,775	139,73
Ethane	51,576		182	-,555		-1,772		9,560	43,970	48,48
Propane	40,505		9,210	3,933		1,034		28,179	24,435	34,83
Normal Butane	10,040		6,366	349		7,328	3,015	5,129	1,283	29,02
Isobutane	11,500		-391	280		-23	7,101	648	3,663	8,48
Natural Gasoline	14,174	-607		4		-461	4,779	6,828	2,425	18,89
Refinery Olefins			8,642	467		-14			9,123	5,64
Ethylene				-		0			0,120	0,0.
Propylene			8,573	302		298			8,577	4,14
Butylene			71	165		-338			574	1,47
Isobutylene			-2	-		26			-28	2
Other Liquids		36,421		41,944	1,890	-3,579	69,056	18,167	-3,388	341,81
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		26 425		920	4 967	110	26 100	6.055	0	20 41
		36,425		839	4,867	-113	36,190	6,055	0	30,41
Hydrogen		0.540		70	6,825		6,825	1 071	-	1 00
Oxygenates (excluding Fuel Ethanol)		2,549		79	-1,133	-476		1,971	0	1,23
Renewable Fuels (including Fuel Ethanol)		33,876		754	-853	364	29,330	4,084	0	29,14
Fuel Ethanol <sup>5</sup>		30,532		754	1,146	373	27,439	3,866	0	23,25
Renewable Fuels Except Fuel Ethanol		3,344		754	-1,999	-9	1,891	217	0	5,89
Other Hydrocarbons				6	28	-1	35	-	0	3
Unfinished Oils				17,280		-4,026	14,571	10,089	-3,354	94,29
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-4		23,825	-2,977	556	18,265	2,023	0	217,05
Reformulated		-4		4,645	4,312	2,437	6,500	20	0	52,14
Conventional		-4		19,180 –	-7,289 	-1,881 4	11,765 30	2,003	-34	164,91 4
Finish ad Batuslavous Bundunata		440	500.045	40.040	4 0 4 0	10.000		110 700	546 740	077.00
Finished Petroleum Products		149	596,345	16,618	4,048	-10,280		110,723	516,718	277,89
Finished Motor Gasoline		149	298,919	982	1,831	-321		26,593	275,608	22,808
Reformulated		140	97,422	-	-3,174	-11		06 500	94,259	34
Conventional		149	201,497	982	5,004	-310		26,593	181,349	22,774
Finished Aviation Gasoline			267	3		-108		7.000	378	89
Kerosene-Type Jet Fuel			53,951 -7	2,650		540 -232		7,036 192	49,025 33	40,91 1,41
Kerosene			153,570	2,732	2,218	-232		43,708	124,611	120,59
			145,070	,	,	,		37,014		106,81
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			2,092	2,372 41	2,218	-7,616 -258		2,282	120,262 109	4,18
Greater than 500 ppm sulfur			6,408	319		-1,926		4,413	4,240	9,59
Residual Fuel Oil <sup>6</sup>			13,513	5,702		-1,926		9,638	12,270	32,34
			1,837	5,702		248		9,036 NA	12,270 NA	2,59
Less than 0.31 percent sulfur			1,648	419		-1,173		NA NA	NA NA	5,12
Greater than 1.00 percent sulfur			10,028	5,283		-1,173		NA NA	NA NA	24,62
Petrochemical Feedstocks			9,222	5,263		-1,767			10,097	2,97
Naphtha for Petro. Feed. Use			5,389	496		-286			6,171	1,90
Other Oils for Petro. Feed. Use			3,833	98		5			3,926	1,06
Special Naphthas			1,144	576		-27			1,747	1,00
Lubricants			5,300	1,535		-414		4,268	2,982	11,428
Waxes			143	1,555		5		109	198	79
Petroleum Coke			27.003	514		-9		18,516	9,010	8,760
Marketable			20,011	514		-9		18,516	2,018	8,760
Catalyst			6,992			-9		10,510	6,992	
Asphalt and Road Oil			9,793	1,149		3,059		635	7,248	33,28
Still Gas			20,679	1,145		5,059			20,679	
Miscellaneous Products			2,848	12		1		28	2,831	629
Total	441,805	35,963	620,354	310,925	10,359	2,352	586,923	231,902	598,228	1,864,10

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil entining stocks and stock change include stocks and stock change include stocks and stock change include stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Natural Gas L production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.